

ORIGINAL



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***Tucson Electric Power Company***

One South Church, P.O. Box 711  
Tucson, AZ 85702

June 16, 2009

Docket Control  
Arizona Corporation Commission  
1200 West Washington  
Phoenix, Arizona 85007

Re: Docket Nos. E-01933A-07-0402, E-01933A-05-0650  
Residential Pricing Plans – Clarifications

Tucson Electric Power Company (“TEP” or the “Company”) hereby submits redlined and clean copies of its Residential Pricing Plans for Arizona Corporation Commission approval. TEP is submitting these tariffs for clarification purposes only; no substantive changes have been made to the Pricing Plans. Due to some customer inquiry, TEP is making these revisions in an effort to more clearly explain the customer and energy charges listed in the Pricing Plans.

If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Jessica Bryne  
Regulatory Services

cc: Ernest Johnson, ACC  
Barbara Keene, ACC

Arizona Corporation Commission  
**DOCKETED**

JUN 16 2009

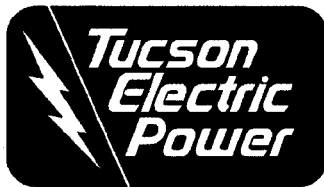
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AZ CORP COMMISSION  
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## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are on a per kWh basis.

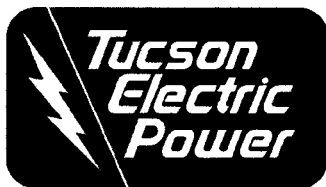
Summer (May - October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.046925	\$0.033198	<i>varies</i>	\$0.080123
Next 3,000 kWh	\$0.068960	\$0.033198	<i>varies</i>	\$0.102158
3,501 kWh and above	\$0.088960	\$0.033198	<i>varies</i>	\$0.122158

Winter (November - April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.047309	\$0.025698	<i>varies</i>	\$0.073007
Next 3,000 kWh	\$0.067309	\$0.025698	<i>varies</i>	\$0.093007
3,501 kWh and above	\$0.087309	\$0.025698	<i>varies</i>	\$0.113007

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-01  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### **Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

**Note:** Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

#### **Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy		
First 500 kWh	\$0.000025	\$0.003076
Next 3,000 kWh	\$0.022060	\$0.023076
3,501 kWh and above	\$0.042060	\$0.043076
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

### Power Supply Charges:

Base Power Component	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.033198	\$0.025698
Next 3,000 kWh	\$0.033198	\$0.025698
3,501 kWh and above	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

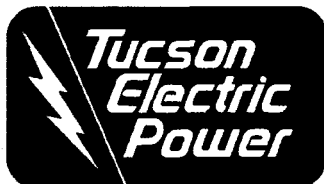
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

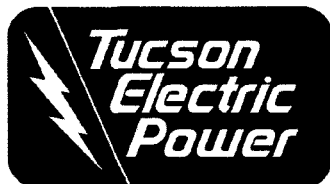
**Energy Charge** Components are unbundled into Delivery Services –Energy and and Power Supply Charge. All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
<b>Summer (May – October)</b>	\$0.057723	\$0.033198	\$0.090921
<b>Winter (November – April)</b>	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
\$4.90 per month	

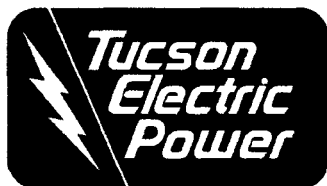
Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May - October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)  
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## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### Power Supply Charge:

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

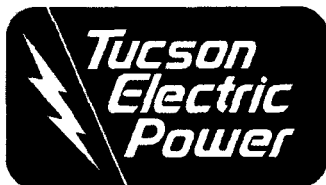
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use pricing plan is limited to 5,000.

The waiting list for service under this Time-of-Use pricing plan was frozen as of March 31, 1996.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

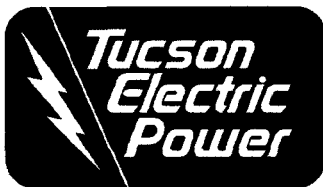
All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.101271	\$0.053198	varies	\$0.154469
Off-Peak	\$0.021508	\$0.023198	varies	\$0.044706

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.073292	\$0.040698	varies	\$0.113990
Off-Peak	\$0.021508	\$0.020698	varies	\$0.042206

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
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## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The Summer On-Peak period** is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods** are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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**Pricing Plan R-21F (FROZEN)**  
**Residential Time-of-Use**

A UniSource Energy Company

<b>Components</b>	<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy <sup>1</sup>		(\$0.006413)	(\$0.006413)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.053198	\$0.023198

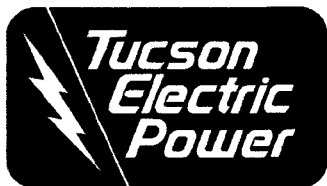
<b>Components</b>	<b>Winter (November - April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy <sup>1</sup>		(\$0.006413)	(\$0.006413)
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

<b>Winter (November - April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.040698	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-70F who move can remain on R-70F or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-70F, may opt to switch service to the Company's non-time-of-use Residential Rate R-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-70F that would not have been paid under Rate R-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

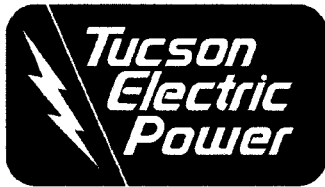
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.174747	\$0.055698	varies	\$0.230445
Shoulder-Peak	\$0.102823	\$0.048198	varies	\$0.151021
Off-Peak	\$0.041176	\$0.023198	varies	\$0.064374

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.025762	\$0.040698	varies	\$0.066460
Off-Peak	\$0.023098	\$0.020698	varies	\$0.043796

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

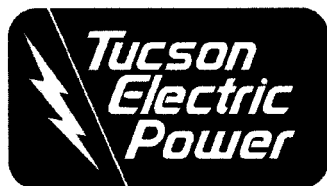
### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

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## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Next 3,000 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Over 3,500 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

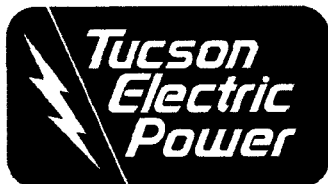
Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy <sup>1</sup>		
First 500 kWh	(\$0.004908)	(\$0.004908)
Next 3,000 kWh	(\$0.004908)	(\$0.004908)
Over 3,500 kWh	(\$0.004908)	(\$0.004908)

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District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)  
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## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Components	Winter (November – April)	On-Peak	Off-Peak
Generation Capacity		\$0.016708	\$0.014044
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

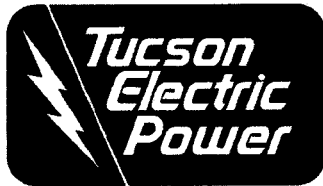
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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District: Entire Electric Service Area

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## Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE-SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

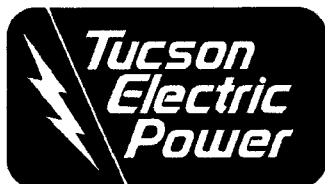
**Energy Charge** Components are unbundled into Delivery Services –Energy and and Power Supply Charge.  
All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
<b>Summer (May – October)</b>	\$0.057723	\$0.033198	\$0.090921
<b>Winter (November – April)</b>	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008Pending  
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**Pricing Plan R-05-01F (FROZEN)  
Residential Lifeline Discount**

A UniSource Energy Company

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
<b>\$4.90 per month</b>	

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

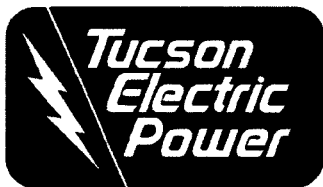
Component	Summer (May - October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

**Power Supply Charge:**

	Summer (May - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.025698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

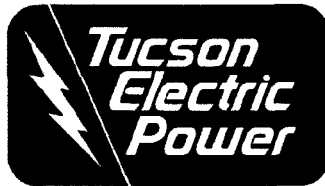
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

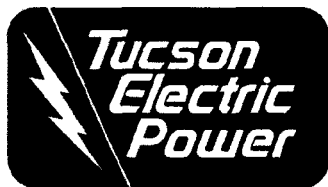
Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

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## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

**Summer On-Peak Period:** 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**Winter On-Peak Period:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

The following monthly discount applies to the rate incorporated in this pricing plan. The discount is also available to tenants of master metered mobile home parks and apartments.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

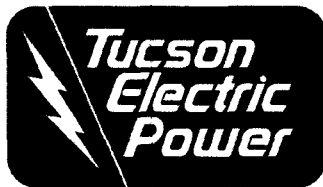
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)  
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**Pricing Plan R-05-21F (FROZEN)**  
**Residential Lifeline Discount**

A UniSource Energy Company

<b>Components</b>	<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

<b>Components</b>	<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Base Power Component		\$0.053198	\$0.023198

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

<b>Components</b>	<b>Winter (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

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## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charge

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

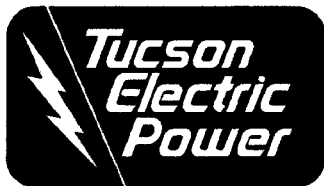
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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## Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

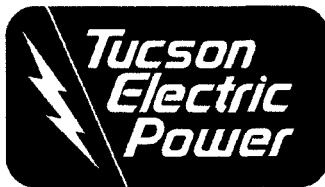
Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)  
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## Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

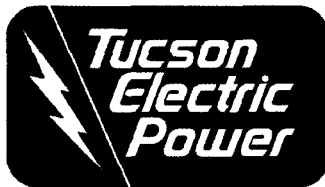
### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-05-70F (FROZEN)**  
**Residential Lifeline Discount**

A UniSource Energy Company

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

<b>Components</b> <b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

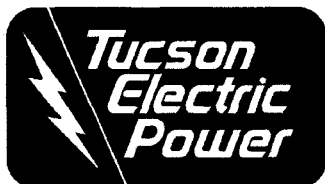
<b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.055698	\$0.048198	\$0.023198

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

<b>Components</b> <b>Winter</b> <b>(November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy <sup>1</sup>	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)  
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## Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

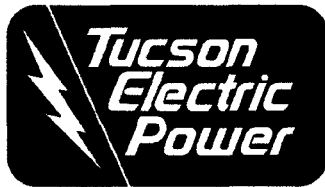
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

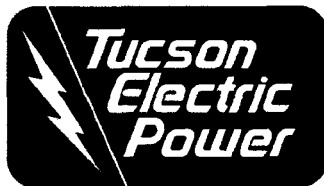
	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
<b>Mid-summer (June - August)</b>	\$0.057722	\$0.033198	\$0.090920
<b>Remaining summer (May, September - October)</b>	\$0.040993	\$0.033198	\$0.074191
<b>Winter (November - April)</b>	\$0.038742	\$0.025698	\$0.06444

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

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## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

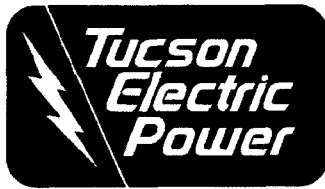
#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.033198	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

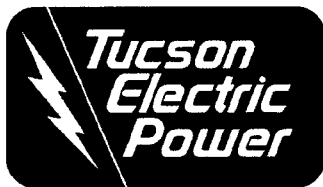
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Mid-Summer (June – August)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Remaining Summer (May & September – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The Mid-summer and Remaining-summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

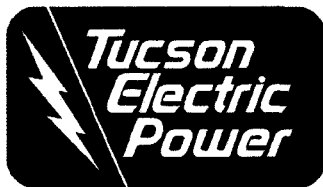
The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

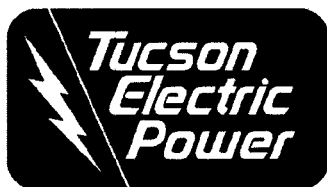
Components	On-Peak	Shoulder-Peak	Off-Peak
<b>Mid-Summer (June – August)</b>			
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charge:

<b>Mid-Summer (June – August)</b>	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

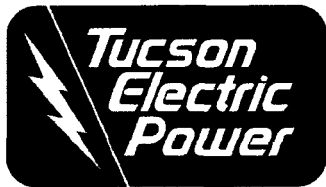
### Power Supply Charge:

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

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District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

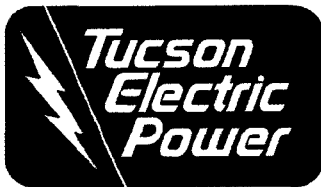
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

#### Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge:

All energy charges below are charged on a per kWh basis.

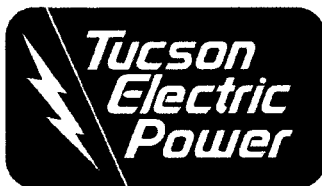
	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

### **Monthly Discount:**

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### **Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
\$4.90 per month	

**Note:** Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

#### **Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

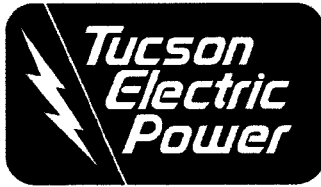
Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

#### **Power Supply Charge:**

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

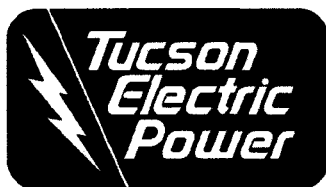
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-01  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are charged on a per kWh basis.

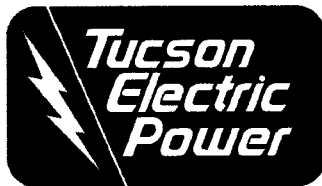
Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

**Summer On-Peak Period:** 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**Winter On-Peak Period:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**Monthly Discount:**

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	<b>\$6.86 per Month</b>

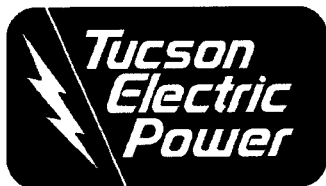
**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	On-Peak	Off-Peak
<b>Summer (May – October)</b>		
Local Delivery-Energy	(\$0.035469)	(\$0.000954)
Generation Capacity	\$0.093722	\$0.013959
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-06-21F (FROZEN)  
Residential Lifeline Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

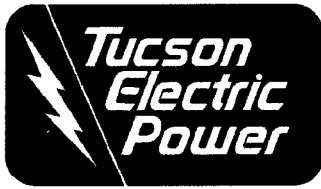
Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

Components	Winter (November – April)	On-Peak	Off-Peak
Base Power Component		\$0.040698	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
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## Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

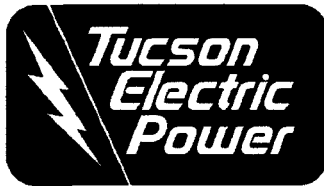
#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May - October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **Monthly Discount:**

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

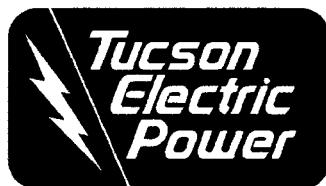
### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge Components of Delivery Services (Unbundling)	
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

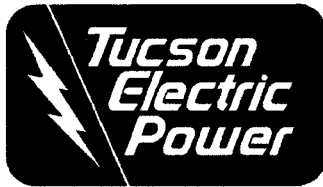
Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy <sup>1</sup>	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

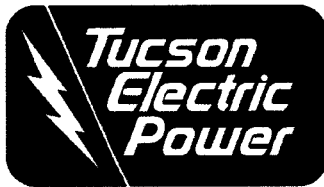
Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy <sup>1</sup>	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

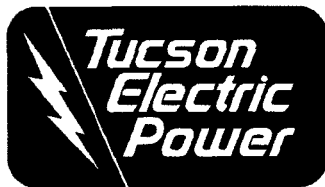
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
Effective: December 1, 2008 Pending  
Page No.: 4 of 4



## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

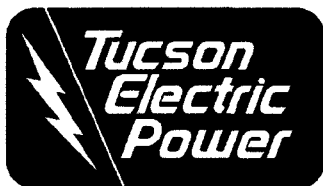
#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
<b>Mid-summer</b> (June - August)	\$0.057722	\$0.033198	\$0.090920
<b>Remaining summer</b> (May, September - October)	\$0.040993	\$0.033198	\$0.074191
<b>Winter</b> (November - April )	\$0.038742	\$0.025698	\$0.06444

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied. The minimum bill shall be the customer charge under this pricing plan of \$4.90.

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

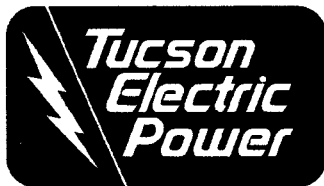
#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge

	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

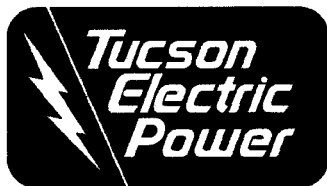
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 4, 2008 Pending  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

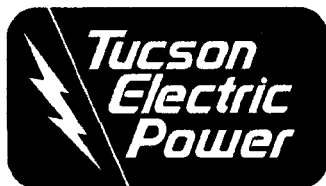
Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

<b>Mid-Summer</b> (June – August)	<b>Delivery Services-Energy<sup>1</sup></b>	<b>Power Supply Charges<sup>2</sup></b> <b>Base Power</b>	<b>Total<sup>3</sup></b>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

<b>Remaining Summer</b> (May & September – October)	<b>Delivery Services-Energy<sup>1</sup></b>	<b>Power Supply Charges<sup>2</sup></b> <b>Base Power</b>	<b>Total<sup>3</sup></b>
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

<b>Winter</b> (November – April)	<b>Delivery Services-Energy<sup>1</sup></b>	<b>Power Supply Charges<sup>2</sup></b> <b>Base Power</b>	<b>Total<sup>3</sup></b>
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
2. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The Mid-summer and Remaining-summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

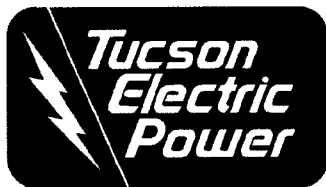
**The Winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month
	\$6.78 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

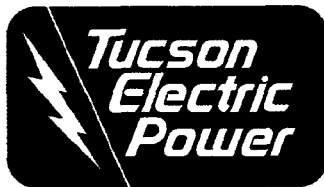
Components Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charges:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

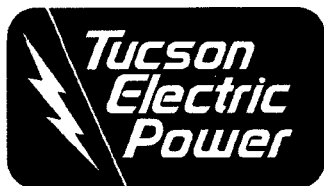
Power Supply Charges:

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charges:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

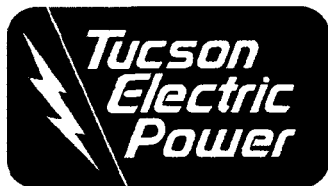
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

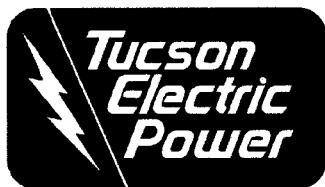
#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Mid-Summer (June - August)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.128473	\$0.048198	\$0.176671
Off-Peak	\$0.128473	\$0.023198	\$0.151671

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.081509	\$0.055698	\$0.137207
Shoulder-Peak	\$0.081509	\$0.048198	\$0.129707
Off-Peak	\$0.081509	\$0.023198	\$0.104707

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.053181	\$0.040698	\$0.093879
Off-Peak	\$0.053181	\$0.020698	\$0.073879

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The Mid-summer and Remaining-summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

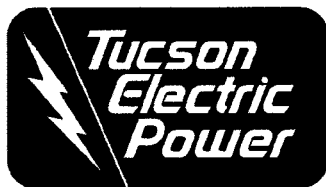
All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

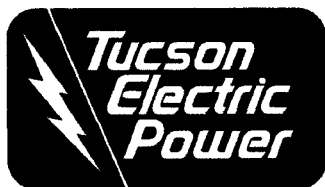
Components Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.079051	\$0.023362	\$0.005747
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components <b>Remaining Summer</b> (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.032087	(\$0.006298)	(\$0.009085)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

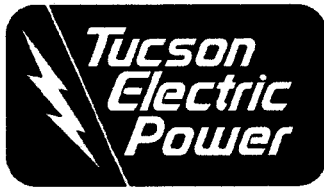
Power Supply Charge:

Components <b>Remaining Summer</b> (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components <b>Winter</b> (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.013086	(\$0.015868)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

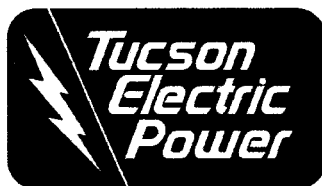
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

#### Customer Charge Components of Delivery Services:

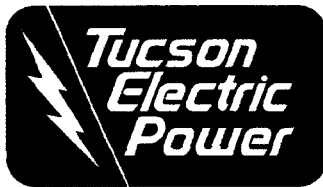
Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge:  
All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-01  
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## Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

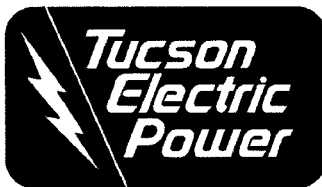
**Note:** Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-08-01**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh *Continued*)**

Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

**Power Supply Charge:**

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

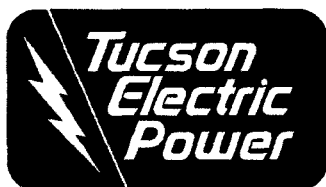
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-01  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are charged on a per kWh basis.

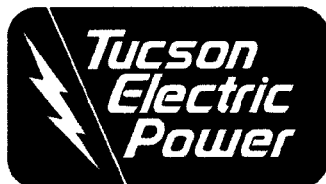
Summer (May - October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November - April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-08-21F (FROZEN)**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

**Summer On-Peak Period:** 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**Winter On-Peak Period:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling)**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

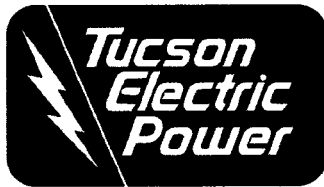
**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

*(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):*

Components	On-Peak	Off-Peak
<b>Summer</b> (May – October)		
Local Delivery-Energy	(\$0.035469)	(\$0.000954)
Generation Capacity	\$0.093722	\$0.013959
Fixed Must-Run	\$0.003849	\$0.003849

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-08-21F (FROZEN)**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

<b>Components</b>	<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

<b>Components</b>	<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Base Power Component		\$0.053198	\$0.023198

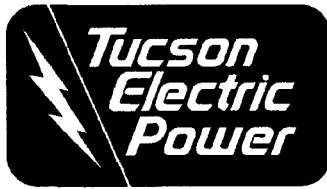
**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

*(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):*

<b>Components</b>	<b>Winter (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

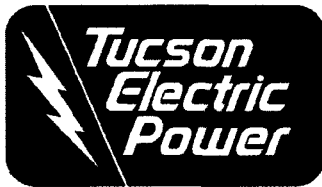
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008 Pending  
Page No.: 4 of 4



## Pricing Plan R-08-70 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

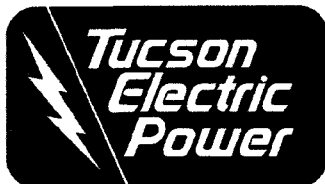
All energy charges below are charged on a per kWh basis.

Summer (May - October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-70 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

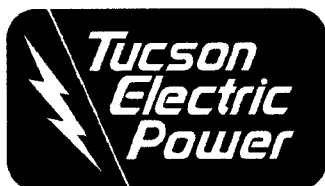
All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-08-70**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling)**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

*(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):*

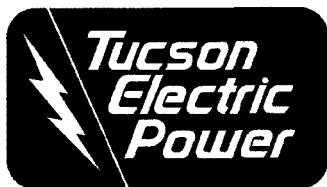
<b>Components</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
<b>Summer (May – October)</b>			
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge:**

<b>Summer (May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

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**Pricing Plan R-08-70**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

<b>Components</b>	<b>Winter (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy <sup>1</sup>		\$0.054643	(\$0.005085)
Generation Capacity		\$0.016708	\$0.014044
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charges:**

<b>Winter (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.040698	\$0.020698

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

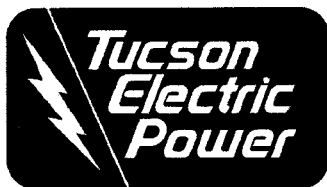
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

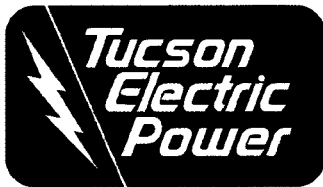
Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-08-201A**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

	Delivery Services-Energy <sup>1</sup>	Power Supply Charge <sup>2</sup> Base Power	Total <sup>3</sup>
<b>Mid-summer (June – August)</b>	\$0.057722	\$0.033198	\$0.090920
<b>Remaining summer (May, September - October)</b>	\$0.040993	\$0.033198	\$0.074191
<b>Winter (November - April)</b>	\$0.038742	\$0.025698	\$0.06444

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

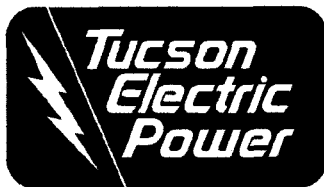
**Customer Charge Components of Delivery Services (Unbundling)**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August )	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

	Mid-summer (June - August )	Remaining summer (May, September - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

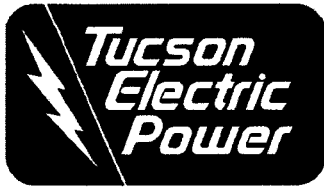
A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

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### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

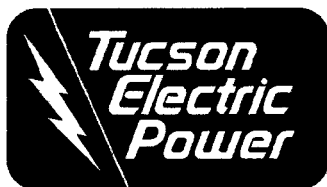
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-08-201B**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Mid-Summer (June – August)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Remaining Summer (May & September – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
2. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

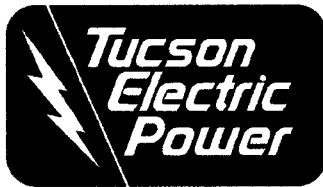
**The Mid-summer and Remaining-summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

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District: Entire Electric Service Area

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## Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

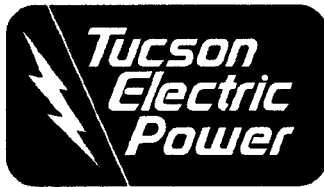
Components Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
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**Pricing Plan R-08-201B**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

<b>Components</b> <b>Remaining Summer</b> <b>(May &amp; September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charges**

<b>Components</b> <b>Remaining Summer</b> <b>(May &amp; September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.055698	\$0.048198	\$0.023198

<b>Components</b> <b>Winter</b> <b>(November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

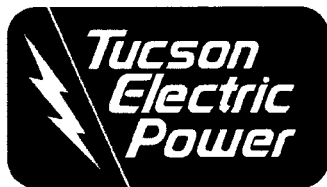
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201B  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

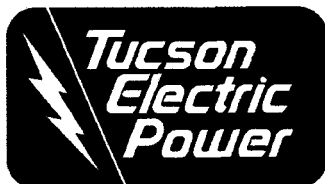
Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Mid-Summer (June – August)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.128473	\$0.048198	\$0.176671
Off-Peak	\$0.128473	\$0.023198	\$0.151671

Remaining Summer (May & September – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.081509	\$0.055698	\$0.137207
Shoulder-Peak	\$0.081509	\$0.048198	\$0.129707
Off-Peak	\$0.081509	\$0.023198	\$0.104707

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.053181	\$0.040698	\$0.093879
Off-Peak	\$0.053181	\$0.020698	\$0.073879

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

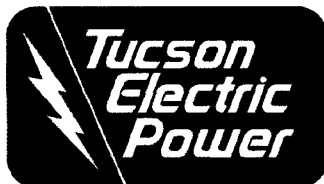
**The Mid-summer and Remaining-summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

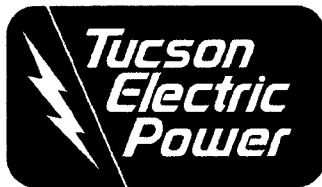
Components	On-Peak	Shoulder-Peak	Off-Peak
<b>Mid-Summer (June – August)</b>			
Local Delivery-Energy	\$0.079051	\$0.023362	\$0.005747
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charge:

<b>Mid-Summer (June – August)</b>	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

<b>Components</b> <b>Remaining Summer</b> <b>(May &amp; September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy	\$0.032087	(\$0.006298)	(\$0.009085)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

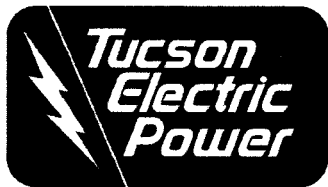
<b>Components</b> <b>Remaining Summer</b> <b>(May &amp; September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.055698	\$0.048198	\$0.023198

<b>Components</b> <b>Winter</b> <b>(November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy	\$0.013086	(\$0.015868)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

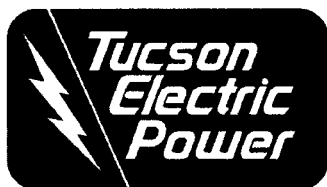
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. The discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are charged on a per kWh basis.

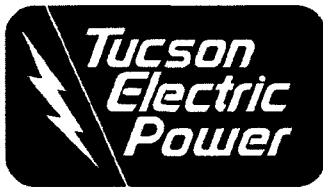
Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

**Summer On-Peak Period:** 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**Winter On-Peak Period:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**Monthly Discount:**

The following monthly discount applies to the rate incorporated in this pricing plan.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

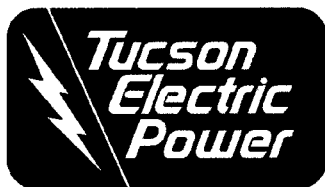
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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**Pricing Plan R-04-21F (FROZEN)**  
**Residential Lifeline/Senior Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

**Power Supply Charge**

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

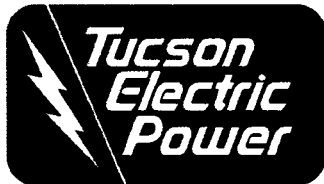
Summer (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Winter (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup> Base Power	Total <sup>3</sup>
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
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## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

**The summer On-Peak period:** 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The winter On-Peak periods:** 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

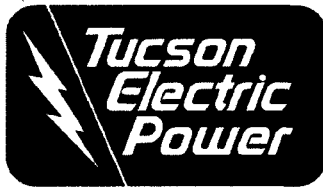
### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
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## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

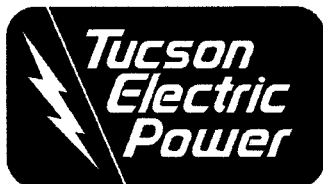
### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy <sup>1</sup>	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### Power Supply Charge

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

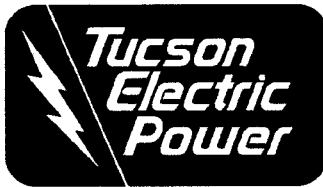
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

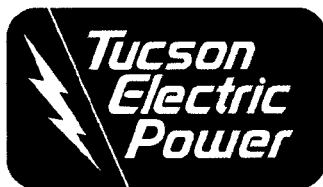
All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.079947	\$0.055440	varies	\$0.135387
Next 3,000 kWh	\$0.096571	\$0.055440	varies	\$0.152011
3,501 kWh and above	\$0.116571	\$0.055440	varies	\$0.172011

Summer Shoulder-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.050121	\$0.034876	varies	\$0.084997
Next 3,000 kWh	\$0.070121	\$0.034876	varies	\$0.104997
3,501 kWh and above	\$0.090121	\$0.034876	varies	\$0.124997

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.041217	\$0.019865	<i>varies</i>	\$0.061082
Next 3,000 kWh	\$0.057841	\$0.019865	<i>varies</i>	\$0.077706
3,501 kWh and above	\$0.077841	\$0.019865	<i>varies</i>	\$0.097706

Winter On-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.067066	\$0.042874	<i>varies</i>	\$0.109940
Next 3,000 kWh	\$0.085478	\$0.042874	<i>varies</i>	\$0.128352
3,501 kWh and above	\$0.105478	\$0.042874	<i>varies</i>	\$0.148352

Winter Off-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.037066	\$0.025086	<i>varies</i>	\$0.062152
Next 3,000 kWh	\$0.055478	\$0.025086	<i>varies</i>	\$0.080564
3,501 kWh and above	\$0.075478	\$0.025086	<i>varies</i>	\$0.100564

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.

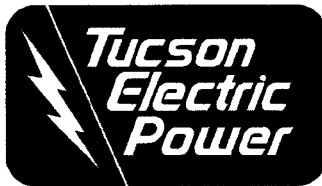
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

Tariff No.: R-70N-B  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

On-Peak: (There are no On-Peak weekend hours).  
Shoulder-Peak: 2:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 8:00 p.m. to 12:00 a.m. (midnight)

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)  
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling)**

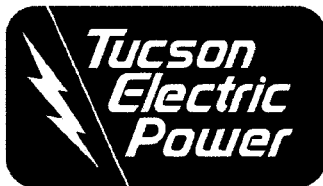
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

<b>Components</b> <b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy			
First 500 kWh	\$0.010526	(\$0.000900)	(\$0.001396)
Next 3,000 kWh	\$0.027150	\$0.019100	\$0.015228
Over 3,500 kWh	\$0.047150	\$0.039100	\$0.035228
Generation Capacity	\$0.055459	\$0.037059	\$0.028651
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

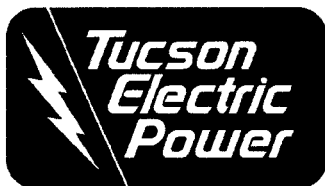
**Power Supply Charge:**

<b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.055440	\$0.034876	\$0.019865

<b>Components</b> <b>Winter</b> <b>(November - April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		
First 500 kWh	\$0.009623	(\$0.003317)
Next 3,000 kWh	\$0.028035	\$0.015095
Over 3,500 kWh	\$0.048035	\$0.035095
Generation Capacity	\$0.043481	\$0.026421
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: R-70N-B  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

**Power Supply Charge:**

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.042874	\$0.025086

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

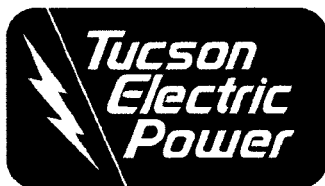
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

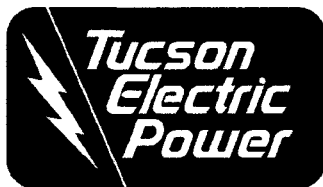
All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.077356	\$0.054330	varies	\$0.131686
Next 3,000 kWh	\$0.096354	\$0.054330	varies	\$0.150684
3,501 kWh and above	\$0.116354	\$0.054330	varies	\$0.170684

Summer Shoulder-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.049507	\$0.034177	varies	\$0.083684
Next 3,000 kWh	\$0.069507	\$0.034177	varies	\$0.103684
3,501 kWh and above	\$0.089507	\$0.034177	varies	\$0.123684

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-C  
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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.038229	\$0.019467	<i>varies</i>	\$0.057696
Next 3,000 kWh	\$0.057227	\$0.019467	<i>varies</i>	\$0.076694
3,501 kWh and above	\$0.077227	\$0.019467	<i>varies</i>	\$0.096694

Winter On-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.066452	\$0.042015	<i>varies</i>	\$0.108467
Next 3,000 kWh	\$0.084864	\$0.042015	<i>varies</i>	\$0.126879
3,501 kWh and above	\$0.104864	\$0.042015	<i>varies</i>	\$0.146879

Winter Off-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.036452	\$0.024584	<i>varies</i>	\$0.061036
Next 3,000 kWh	\$0.054864	\$0.024584	<i>varies</i>	\$0.079448
3,501 kWh and above	\$0.074864	\$0.024584	<i>varies</i>	\$0.099448

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.

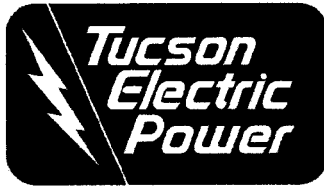
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Weekend Includes Peak**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: *(There are no Shoulder-peak weekend hours)*  
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*  
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.

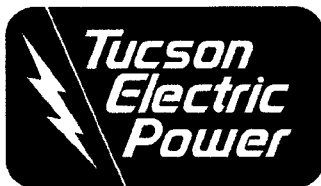
**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

*(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)*

<b>Components</b> <b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy			
First 500 kWh	\$0.009938	(\$0.001547)	(\$0.001917)
Next 3,000 kWh	\$0.028936	\$0.018453	\$0.017081
Over 3,500 kWh	\$0.048936	\$0.038453	\$0.037081
Generation Capacity	\$0.053456	\$0.037092	\$0.026184
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

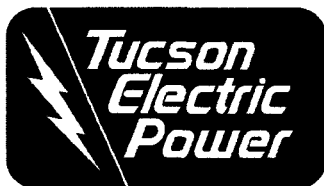
**Power Supply Charge:**

<b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.054330	\$0.034177	\$0.019467

<b>Components</b> <b>Winter</b> <b>(November - April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		
First 500 kWh	\$0.008866	(\$0.003779)
Next 3,000 kWh	\$0.027278	\$0.014633
Over 3,500 kWh	\$0.047278	\$0.034633
Generation Capacity	\$0.043624	\$0.026269
Fixed Must-Run	\$0.003849	\$0.003849

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

**Power Supply Charge:**

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.042015	\$0.024584

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-D for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

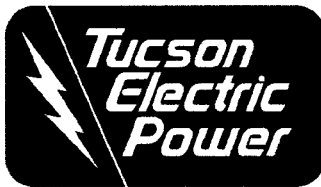
All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.091873	\$0.058271	varies	\$0.150144
Next 3,000 kWh	\$0.107334	\$0.058271	varies	\$0.165605
3,501 kWh and above	\$0.127334	\$0.058271	varies	\$0.185605

Summer Shoulder-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.050121	\$0.049814	varies	\$0.099935
Next 3,000 kWh	\$0.070121	\$0.069814	varies	\$0.139935
3,501 kWh and above	\$0.090121	\$0.089814	varies	\$0.179935

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.042073	\$0.020880	<i>varies</i>	\$0.062953
Next 3,000 kWh	\$0.057534	\$0.020880	<i>varies</i>	\$0.078414
3,501 kWh and above	\$0.077534	\$0.020880	<i>varies</i>	\$0.098414

Winter On-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.068737	\$0.045063	<i>varies</i>	\$0.113800
Next 3,000 kWh	\$0.085171	\$0.045063	<i>varies</i>	\$0.130234
3,501 kWh and above	\$0.105171	\$0.045063	<i>varies</i>	\$0.150234

Winter Off-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.038737	\$0.026368	<i>varies</i>	\$0.065105
Next 3,000 kWh	\$0.055171	\$0.026368	<i>varies</i>	\$0.081539
3,501 kWh and above	\$0.075171	\$0.026368	<i>varies</i>	\$0.101539

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.

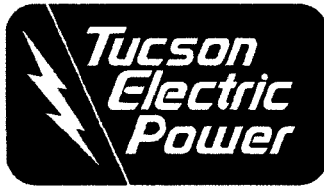
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008 Pending  
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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

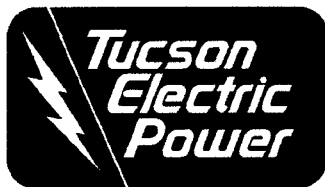
Customer Charge Components of Delivery Services (Unbundling)	
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

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District: Entire Electric Service Area

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

<b>Components</b> <b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy			
First 500 kWh	\$0.022190	(\$0.000534)	(\$0.001075)
Next 3,000 kWh	\$0.037651	\$0.019466	\$0.014386
Over 3,500 kWh	\$0.057651	\$0.039466	\$0.034386
Generation Capacity	\$0.055721	\$0.036386	\$0.029186
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

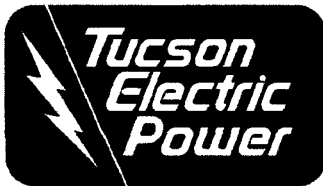
**Power Supply Charge**

<b>Summer</b> <b>(May – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Base Power Component	\$0.058271	\$0.036656	\$0.020880

<b>Components</b> <b>Winter</b> <b>(November - April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		
First 500 kWh	\$0.010124	(\$0.002989)
Next 3,000 kWh	\$0.026558	\$0.013445
Over 3,500 kWh	\$0.046558	\$0.033445
Generation Capacity	\$0.044651	\$0.027764
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

**Power Supply Charge:**

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.045063	\$0.026368

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-D  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201AF who move can remain on R-201AF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

#### Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

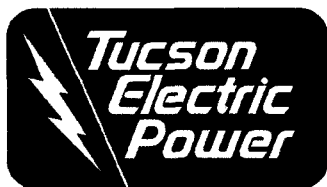
All energy charges below are on a per kWh basis.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
Mid-summer (June – August)	\$0.066139	\$0.033198	varies	\$0.099337
Remaining-summer (May, & September – October)	\$0.044138	\$0.033198	varies	\$0.077336
Winter (November – April)	\$0.033803	\$0.025698	varies	\$0.059501

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

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District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### **Customer Charge Components of Delivery Services (Unbundling)**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

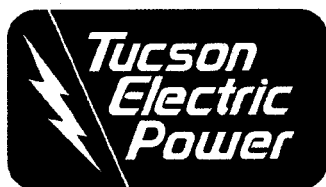
#### **Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

*((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))*

<b><u>Components</u></b>	<b>Mid-Summer (June – August)</b>	<b>Remaining Summer (May, September – October)</b>	<b>Winter (November - April)</b>
Local Delivery-Energy	\$0.017524	(\$0.004477)	(\$0.007286)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Component	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

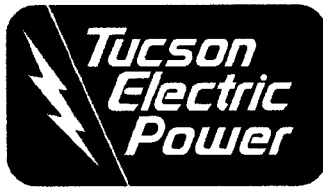
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering will be used by mutual agreement between the Company and the Customer.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES:

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

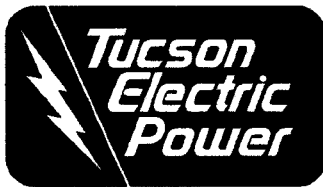
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.065598	\$0.043166	varies	\$0.108764
Next 3,000 kWh	\$0.085598	\$0.043166	varies	\$0.128764
3,501 kWh and above	\$0.105598	\$0.043166	varies	\$0.148764

Remaining -Summer (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.022737	\$0.023166	varies	\$0.045903
Next 3,000 kWh	\$0.042737	\$0.023166	varies	\$0.065903
3,501 kWh and above	\$0.062737	\$0.023166	varies	\$0.085903

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Winter (November - April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.020737	\$0.027033	varies	\$0.047770
Next 3,000 kWh	\$0.040737	\$0.027033	varies	\$0.067770
3,501 kWh and above	\$0.060737	\$0.027033	varies	\$0.087770

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### **Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

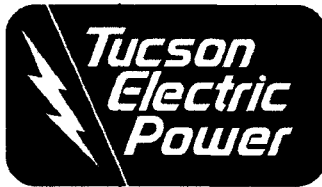
Note: Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

#### **Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Component	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Local Delivery-Energy			
First 500 kWh	\$0.008275	\$0.006275	\$0.004275
Next 3,000 kWh	\$0.028275	\$0.026275	\$0.024275
Over 3,500 kWh	\$0.048275	\$0.046275	\$0.044275
Generation Capacity	\$0.043361	\$0.002500	\$0.002500
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge:

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Base Power Component	\$0.043166	\$0.023166	\$0.027033

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

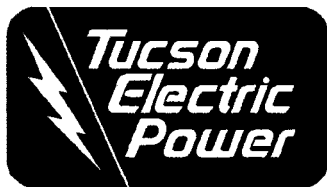
A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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District: Entire Electric Service Area

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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

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### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

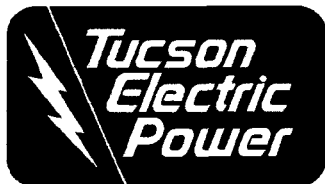
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AN  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201BF who move can remain on R-201BF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201AN pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201BF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill **\$ 7.00 per month**

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

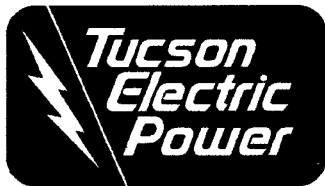
All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.166303	\$0.055698	<i>varies</i>	\$0.222001
Shoulder-Peak	\$0.093043	\$0.048198	<i>varies</i>	\$0.141241
Off-Peak	\$0.031395	\$0.023198	<i>varies</i>	\$0.054593

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.124945	\$0.055698	<i>varies</i>	\$0.180643
Shoulder-Peak	\$0.067767	\$0.048198	<i>varies</i>	\$0.115965
Off-Peak	\$0.018756	\$0.023198	<i>varies</i>	\$0.041954

Winter (November – April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.075935	\$0.040698	<i>varies</i>	\$0.116633
Off-Peak	\$0.006499	\$0.020698	<i>varies</i>	\$0.027197

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

**The Summer On-Peak period** is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods** are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month
	\$7.00 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.):

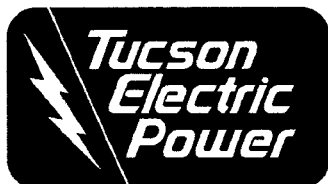
Components	On-Peak	Shoulder-Peak	Off-Peak
<b>Mid-Summer (June – August)</b>			
Local Delivery-Energy	\$0.106488	\$0.039258	(\$0.002291)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

#### Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.065130	\$0.013982	(\$0.014930)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

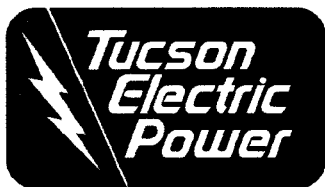
### Power Supply Charge

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.028180	(\$0.025177)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

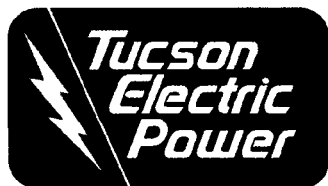
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BN for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES:**

Customer Charge, Single Phase service and minimum bill                      \$ 8.00 per month

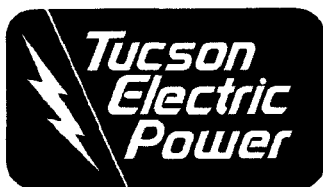
**Energy Charge Components** are unbundled into **Delivery Services-Energy** and **Power Supply Charges**.

All energy charges below are on a per kWh basis.

Mid-Summer On-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.110962	\$0.077356	varies	\$0.188318
Next 3,000 kWh	\$0.130962	\$0.077356	varies	\$0.208318
Over 3,500 kWh	\$0.150962	\$0.077356	varies	\$0.228318

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201BN Special Residential Electric Service "PowerShift™" Time-of-Use Program

A UniSource Energy Company

Mid-Summer Shoulder-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.043962	\$0.038166	<i>varies</i>	\$0.082128
Next 3,000 kWh	\$0.063962	\$0.038166	<i>varies</i>	\$0.102128
Over 3,500 kWh	\$0.083962	\$0.038166	<i>varies</i>	\$0.122128

Mid-Summer Off-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.020362	\$0.038166	<i>varies</i>	\$0.058528
Next 3,000 kWh	\$0.040362	\$0.038166	<i>varies</i>	\$0.078528
Over 3,500 kWh	\$0.060362	\$0.038166	<i>varies</i>	\$0.098528

Remaining-Summer On-Peak (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.047962	\$0.057356	<i>varies</i>	\$0.105318
Next 3,000 kWh	\$0.067962	\$0.057356	<i>varies</i>	\$0.125318
Over 3,500 kWh	\$0.087962	\$0.057356	<i>varies</i>	\$0.145318

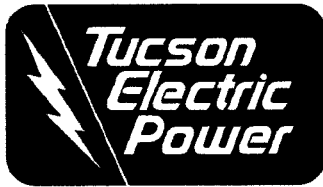
Remaining-Summer Shoulder-Peak (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.024162	\$0.018166	<i>varies</i>	\$0.042328
Next 3,000 kWh	\$0.044162	\$0.018166	<i>varies</i>	\$0.062328
Over 3,500 kWh	\$0.064162	\$0.018166	<i>varies</i>	\$0.082328

Remaining-Summer Off-Peak (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.016462	\$0.013166	<i>varies</i>	\$0.029628
Next 3,000 kWh	\$0.036462	\$0.013166	<i>varies</i>	\$0.049628
Over 3,500 kWh	\$0.056462	\$0.013166	<i>varies</i>	\$0.069628

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Mid-Summer and Remaining Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

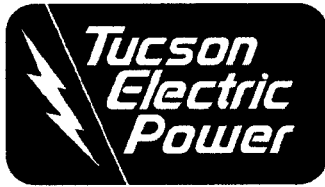
Winter On-Peak (November – April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.047962	\$0.061223	varies	\$0.109185
Next 3,000 kWh	\$0.067962	\$0.061223	varies	\$0.129185
Over 3,500 kWh	\$0.087962	\$0.061223	varies	\$0.149185

Winter Off-Peak (November – April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.016462	\$0.017033	varies	\$0.033495
Next 3,000 kWh	\$0.036462	\$0.017033	varies	\$0.053495
Over 3,500 kWh	\$0.056462	\$0.017033	varies	\$0.073495

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

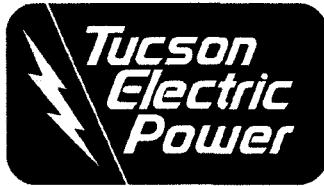
Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

<b>Mid-Summer</b> (June – August) Local Delivery-Energy	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.037000	\$0.012000	\$0.000400
Next 3,000 kWh	\$0.057000	\$0.032000	\$0.020400
Over 3,500 kWh	\$0.077000	\$0.052000	\$0.040400

<b>Remaining Summer</b> (May, September – October) Local Delivery-Energy	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.010000	\$0.003000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.023000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.043000	\$0.040100

<b>Winter</b> (November – April) Local Delivery-Energy	<b>On-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.010000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.040100

<b>Generation Capacity</b>	<b>Mid-Summer</b> (June – August)	<b>Remaining Summer</b> (May, September – October)	<b>Winter</b> (November – April)
On-Peak	\$0.060000	\$0.024000	\$0.024000
Shoulder-Peak	\$0.018000	\$0.007200	N/A
Off-Peak	\$0.006000	\$0.002400	\$0.002400

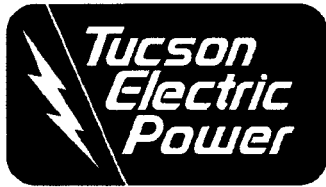
<b>All Seasons – All Components</b>	
Fixed Must-Run	\$0.003849
System Benefits	\$0.000468
Transmission	\$0.007525
Transmission Ancillary Services consists of the following charges:	
System Control & Dispatch	\$0.000102
Reactive Supply and Voltage Control	\$0.000402
Regulation and Frequency Response	\$0.000389
Spinning Reserve Service	\$0.001055
Supplemental Reserve Service	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Power Supply Charge**

<b>Base Power Component</b>	<b>Mid-Summer</b> (June – August)	<b>Remaining Summer</b> (May, September – October)	<b>Winter</b> (November – April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

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**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

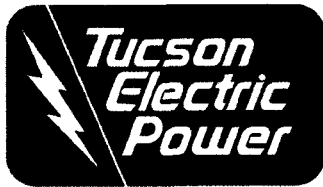
**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201CF who move can remain on R-201CF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201CF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

#### Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.  
All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.161981	\$0.055698	<i>varies</i>	\$0.217679
Shoulder-Peak	\$0.090057	\$0.048198	<i>varies</i>	\$0.138255
Off-Peak	\$0.028409	\$0.023198	<i>varies</i>	\$0.051607

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.112200	\$0.055698	<i>varies</i>	\$0.167898
Shoulder-Peak	\$0.058618	\$0.048198	<i>varies</i>	\$0.106816
Off-Peak	\$0.012688	\$0.023198	<i>varies</i>	\$0.035886

Winter (November – April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak	\$0.066272	\$0.040698	<i>varies</i>	\$0.106970
Off-Peak	\$0.001201	\$0.020698	<i>varies</i>	\$0.021899

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

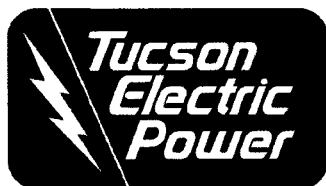
**The Summer On-Peak period** is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

**The Winter On-Peak periods** are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

#### Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.):

Components	Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy		\$0.112559	\$0.045299	(\$0.000806)
Generation Capacity		\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run		\$0.003849	\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:				
System Control & Dispatch		\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.				

#### Power Supply Charge

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components	On-Peak	Shoulder-Peak	Off-Peak
Remaining Summer (May & September – October)			
Local Delivery-Energy	\$0.062778	\$0.013860	(\$0.016527)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

### Power Supply Charge

Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

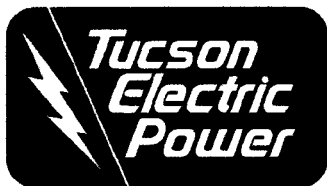
Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.026177	(\$0.026460)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission Ancillary Services consists of the following charges:		
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

### Power Supply Charge

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008 Pending  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

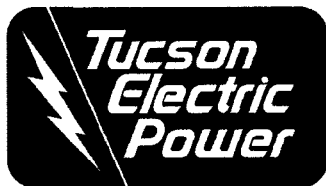
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201 pricing plan of R-201AN.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES**

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

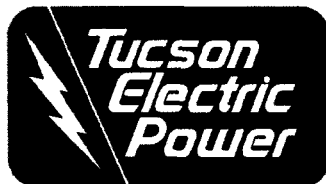
All energy charges below are on a per kWh basis.

Mid-Summer On-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.099462	\$0.078903	<i>varies</i>	\$0.178365
Next 3,000 kWh	\$0.117162	\$0.078903	<i>varies</i>	\$0.196065
Over 3,500 kWh	\$0.134862	\$0.078903	<i>varies</i>	\$0.213765

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-201CN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

Mid-Summer Shoulder-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.040512	\$0.038929	<i>varies</i>	\$0.079441
Next 3,000 kWh	\$0.058212	\$0.038929	<i>varies</i>	\$0.097141
Over 3,500 kWh	\$0.075912	\$0.038929	<i>varies</i>	\$0.114841

Mid-Summer Off-Peak (June – August)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.019626	\$0.033829	<i>varies</i>	\$0.053455
Next 3,000 kWh	\$0.037326	\$0.033829	<i>varies</i>	\$0.071155
Over 3,500 kWh	\$0.055026	\$0.033829	<i>varies</i>	\$0.088855

Remaining-Summer On-Peak (May, September – October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.044052	\$0.058503	<i>varies</i>	\$0.102555
Next 3,000 kWh	\$0.061752	\$0.058503	<i>varies</i>	\$0.120255
Over 3,500 kWh	\$0.079452	\$0.058503	<i>varies</i>	\$0.137955

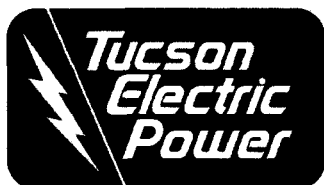
Remaining-Summer Shoulder-Peak (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.022989	\$0.018529	<i>varies</i>	\$0.041518
Next 3,000 kWh	\$0.040689	\$0.018529	<i>varies</i>	\$0.059218
Over 3,500 kWh	\$0.058389	\$0.018529	<i>varies</i>	\$0.076918

Remaining-Summer Off-Peak (May, September - October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.016175	\$0.013429	<i>varies</i>	\$0.029604
Next 3,000 kWh	\$0.033875	\$0.013429	<i>varies</i>	\$0.047304
Over 3,500 kWh	\$0.051575	\$0.013429	<i>varies</i>	\$0.065004

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CN  
Effective: December 1, 2008 Pending  
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A UniSource Energy Company

## Pricing Plan R-201CN Special Residential Electric Service "PowerShift™" Time-of-Use Program

- The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
- Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

### Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

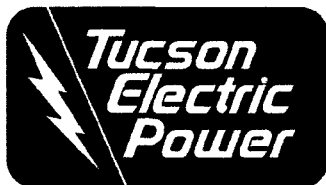
On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

Winter On-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.044052	\$0.062447	varies	\$0.106499
Next 3,000 kWh	\$0.061752	\$0.062447	varies	\$0.124199
Over 3,500 kWh	\$0.079452	\$0.062447	varies	\$0.141899
Winter Off-Peak (November – April)	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 500 kWh	\$0.016175	\$0.017374	varies	\$0.033549
Next 3,000 kWh	\$0.033875	\$0.017374	varies	\$0.051249
Over 3,500 kWh	\$0.051575	\$0.017374	varies	\$0.068949

- Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CN  
Effective: December 1, 2008 Pending  
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**Pricing Plan R-201CN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.

Shoulder-Peak: no shoulder peak periods in the winter.

Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)

Shoulder-Peak: (There are no Shoulder-Peak weekend hours)

Off-Peak: All hours.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge Components of Delivery Services (Unbundling)

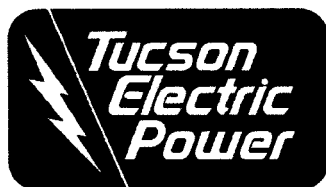
Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

<b>Mid-Summer</b> (June – August)	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy			
First 500 kWh	\$0.032400	\$0.010620	\$0.000354
Next 3,000 kWh	\$0.050100	\$0.028320	\$0.018054
Over 3,500 kWh	\$0.067800	\$0.046020	\$0.035754

<b>Remaining Summer</b> (May, September – October)	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy			
First 500 kWh	\$0.008850	\$0.002655	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.020355	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.038055	\$0.035489

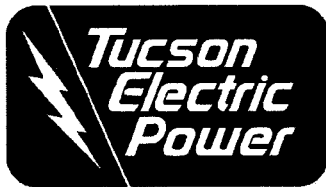
<b>Winter</b> (November – April)	<b>On-Peak</b>	<b>Off-Peak</b>
Local Delivery-Energy		
First 500 kWh	\$0.008850	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.035489

<b>Generation Capacity</b>	<b>Mid-Summer</b> (June – August)	<b>Remaining Summer</b> (May, September – October)	<b>Winter</b> (November – April)
On-Peak	\$0.053100	\$0.021240	\$0.021240
Shoulder-Peak	\$0.015930	\$0.006372	N/A
Off-Peak	\$0.005310	\$0.002124	\$0.002124

<b>All Seasons – All Components</b>	
Fixed Must-Run	\$0.003849
System Benefits	\$0.000468
Transmission	\$0.007525
Transmission Ancillary Services consists of the following charges:	
System Control & Dispatch	\$0.000102
Reactive Supply and Voltage Control	\$0.000402
Regulation and Frequency Response	\$0.000389
Spinning Reserve Service	\$0.001055
Supplemental Reserve Service	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: R-201CN  
 Effective: December 1, 2008 Pending  
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A UniSource Energy Company

**Pricing Plan R-201CN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

**Power Supply Charges**

<b>Base Power Component</b>	<b>Mid-Summer (June – August)</b>	<b>Remaining Summer (May, September – October)</b>	<b>Winter (November - April)</b>
On-Peak	\$0.078903	\$0.058503	\$0.062447
Shoulder-Peak	\$0.038929	\$0.018529	N/A
Off-Peak	\$0.033829	\$0.013429	\$0.017374

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

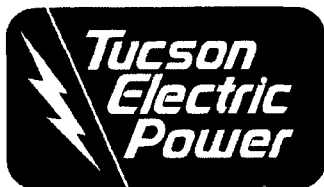
Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CN  
Effective: December 1, 2008 Pending  
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**CLEAN**



## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.046925	\$0.047309
Next 3,000 kWh	\$0.068960	\$0.067309
3,501 kWh and above	\$0.088960	\$0.087309

#### Base Power Supply Charge

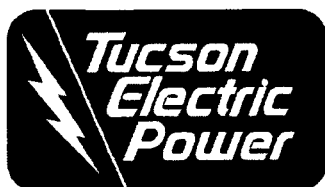
Summer, all kWhs	\$0.033198 per kWh
Winter, all kWhs	\$0.025698 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-01  
Effective: December 1, 2008  
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## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

#### Energy Charges (kWh):

##### Delivery Charge

	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.000025	\$0.003076
Next 3,000 kWh	\$0.022060	\$0.023076
3,501 kWh and above	\$0.042060	\$0.043076

##### Generation Capacity

Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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##### Transmission Ancillary Services

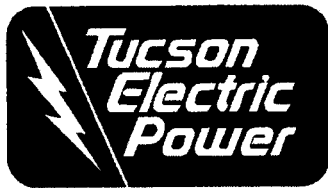
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.

##### Base Power Supply Charge

Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-01  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

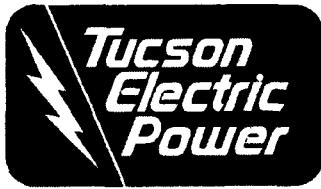
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-01  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

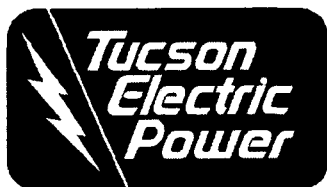
Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

#### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh

Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

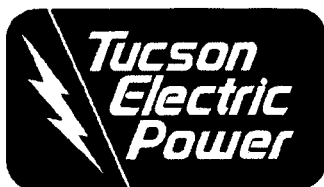
Transmission	\$0.007525 per kWh
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Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

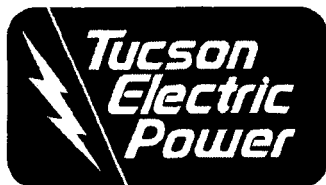
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. The discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

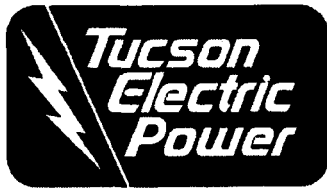
Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



**Pricing Plan R-04-21F (FROZEN)  
Residential Lifeline/Senior Discount**

A UniSource Energy Company

**Monthly Discount**

The following monthly discount applies to the rate incorporated in this pricing plan.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

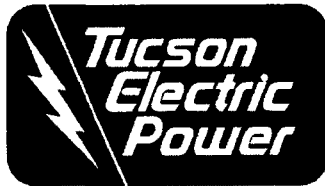
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3





## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

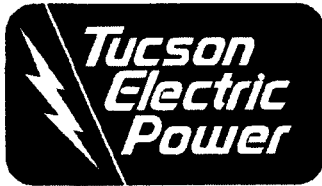
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



**Pricing Plan R-04-70F (FROZEN)  
Residential Lifeline/Senior Discount**

A UniSource Energy Company

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

**Energy Charges (kWh):**

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

**Delivery Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

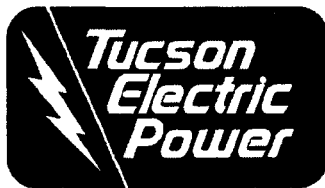
**Generation Capacity**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

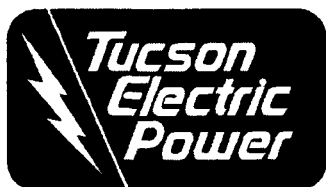
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

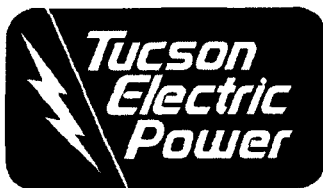
Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh

Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

#### DIRECT ACCESS

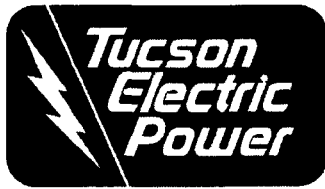
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

#### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

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### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

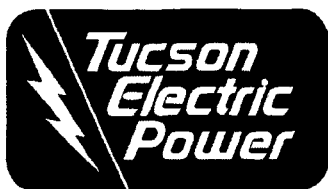
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

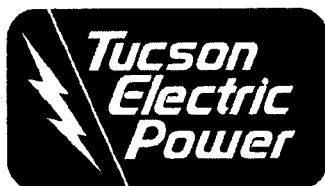
Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### Monthly Discount:

The following monthly discount applies to the rate incorporated in this pricing plan. The discount is also available to tenants of master metered mobile home parks and apartments.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

#### Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

#### Generation Capacity

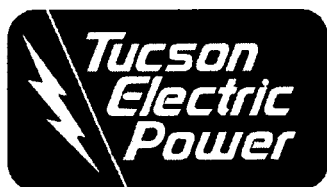
	Summer (May - October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)  
Effective: December 1, 2008  
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**Pricing Plan R-05-70F (FROZEN)  
Residential Lifeline Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

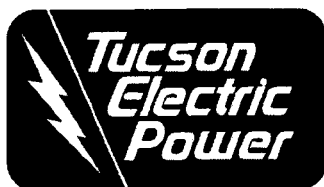
Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

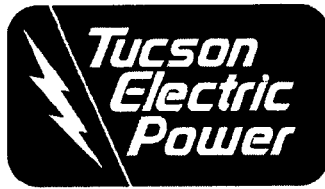
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

#### Delivery Charge

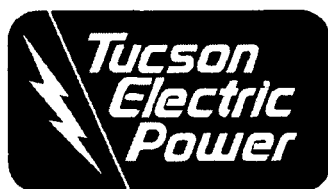
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

#### Monthly Discount

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh

#### Generation Capacity

Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh

#### Fixed Must-Run

\$0.003849 per kWh

#### System Benefits

\$0.000468 per kWh

#### Transmission

\$0.007525 per kWh

#### Transmission Ancillary Services

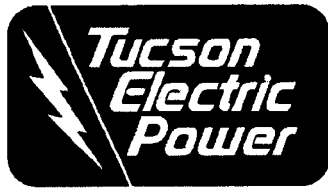
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.

#### Base Power Supply Charge

Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

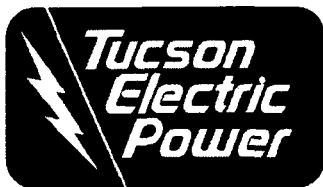
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

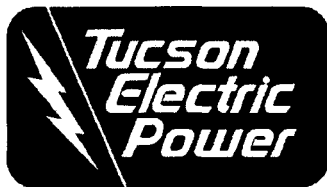
The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

For Bills with Usage of:

The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:

0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

#### Generation Capacity

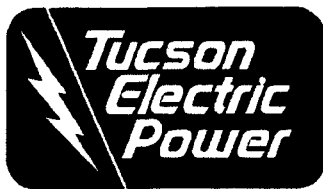
	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run  
System Benefits

\$0.003849 per kWh  
\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

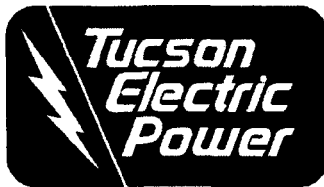
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

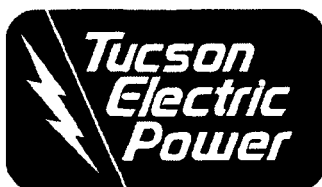
Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-01  
Effective: December 1, 2008  
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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh

Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

#### DIRECT ACCESS

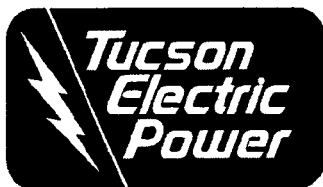
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

#### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-01  
Effective: December 1, 2008  
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## Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

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### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

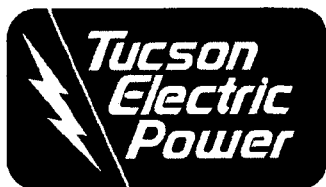
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-01  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

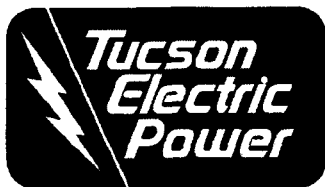
All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **Monthly Discount:**

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008  
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**Pricing Plan R-06-21F (FROZEN)  
Residential Lifeline Discount**

A UniSource Energy Company

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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Transmission Ancillary Services

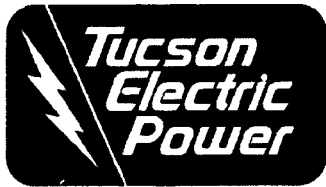
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

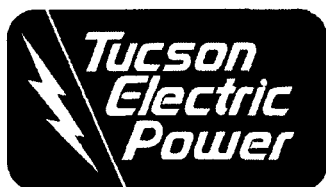
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

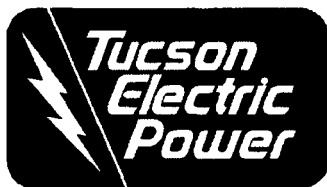
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

#### Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

#### Fixed Must-Run

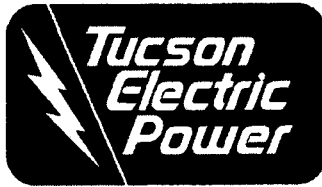
\$0.003849 per kWh

#### System Benefits

\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

Transmission \$0.007525 per kWh  
Transmission Ancillary Services  
System Control & Dispatch \$0.000102 per kWh  
Reactive Supply and Voltage Control \$0.000402 per kWh  
Regulation and Frequency Response \$0.000389 per kWh  
Spinning Reserve Service \$0.001055 per kWh  
Supplemental Reserve Service \$0.000172 per kWh  
Energy Imbalance Service: currently charged pursuant to the Company's OATT.

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

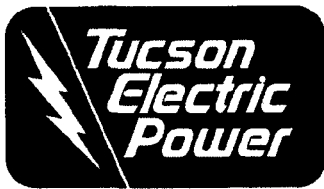
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-70  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill,	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill,	\$12.26 per month

#### Delivery Charge

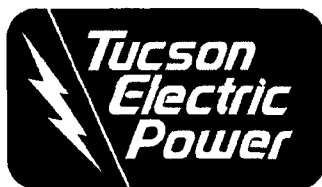
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

#### Monthly Discount

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied. The minimum bill shall be the customer charge under this pricing plan of \$4.90.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge	
Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

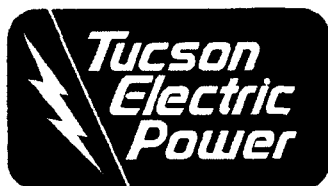
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201A  
Effective: December 1, 2008  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill, \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

#### Generation Capacity

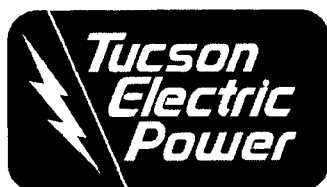
	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008  
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## Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

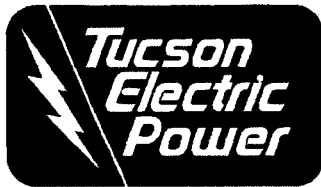
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201B  
Effective: December 1, 2008  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill \$ 6.78 per month

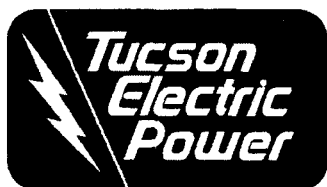
Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.137207	\$0.093879
Shoulder	\$0.116318	\$0.086658	N/A
Off-Peak	\$0.058160	\$0.043328	\$0.032491

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.079051	\$0.032087	\$0.013086
Shoulder	\$0.023362	(\$0.006298)	N/A
Off-Peak	\$0.005747	(\$0.009085)	(\$0.015868)

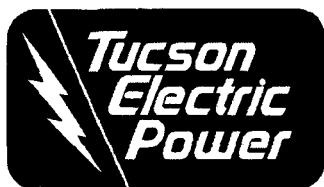
#### Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008  
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## Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

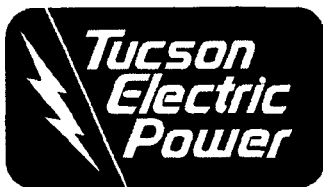
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-06-201C  
Effective: December 1, 2008  
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## Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

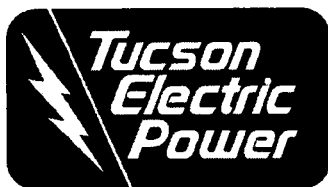
Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-01  
Effective: December 1, 2008  
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## Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

#### Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh

Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-01  
Effective: December 1, 2008  
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## Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-01  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

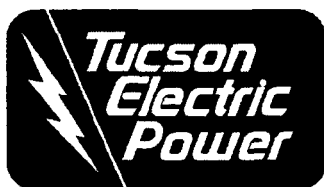
Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3





**Pricing Plan R-08-21F (FROZEN)**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

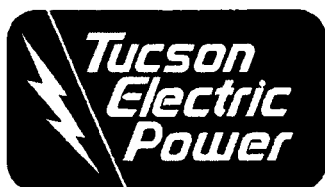
Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

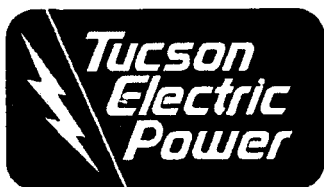
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-08-70 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

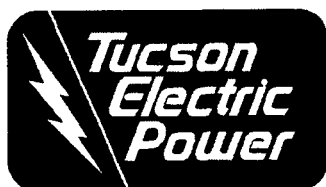
Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge:

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-70  
Effective: December 1, 2008  
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## Pricing Plan R-08-70 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

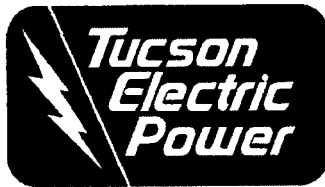
#### Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-08-70**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-70  
Effective: December 1, 2008  
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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill,	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill,	\$12.26 per month
Delivery Charge	
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201A  
Effective: December 1, 2008  
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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

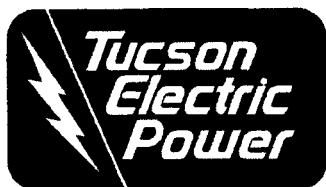
#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge	
Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

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Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

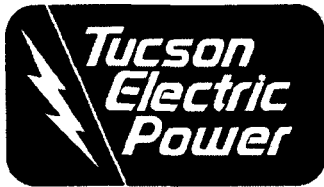
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201A  
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## Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

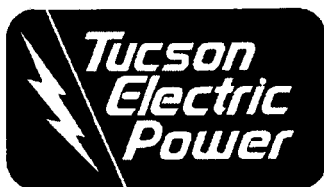
### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill, \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201B  
Effective: December 1, 2008  
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**Pricing Plan R-08-201B**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Delivery Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

**Energy Charges (kWh):**

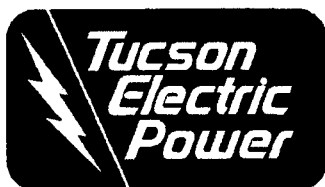
(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

**Delivery Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008  
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**Pricing Plan R-08-201B**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Generation Capacity**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run \$0.003849 per kWh  
System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh

**Transmission Ancillary Services**

System Control & Dispatch \$0.000102 per kWh  
Reactive Supply and Voltage Control \$0.000402 per kWh  
Regulation and Frequency Response \$0.000389 per kWh  
Spinning Reserve Service \$0.001055 per kWh  
Supplemental Reserve Service \$0.000172 per kWh  
Energy Imbalance Service: currently charged pursuant to the Company's OATT.

**Base Power Supply Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

**DIRECT ACCESS**

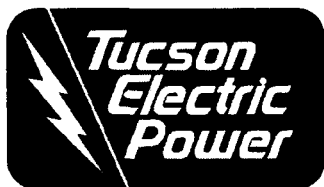
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201B  
Effective: December 1, 2008  
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## **Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

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### **TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### **RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

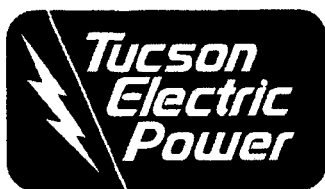
### **ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201B  
Effective: December 1, 2008  
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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at [www.tep.com](http://www.tep.com) or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

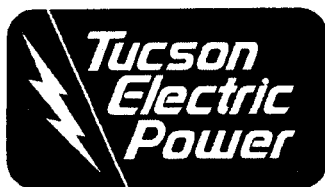
### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill                      \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201C  
Effective: December 1, 2008  
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**Pricing Plan R-08-201C**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Delivery Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.137207	\$0.093879
Shoulder	\$0.116318	\$0.086658	N/A
Off-Peak	\$0.058160	\$0.043328	\$0.032491

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**Monthly Discount:**

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 1000 kWh	35%
1001 - 2000 kWh	30%
Over 2000 kWh	10%

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

**Energy Charges (kWh):**

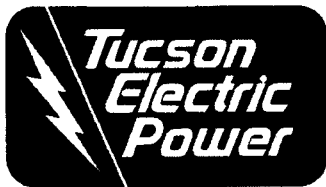
(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

**Delivery Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.079051	\$0.0320870	\$0.013086
Shoulder	\$0.023362	(\$0.006298)	N/A
Off-Peak	\$0.005747	(\$0.009085)	(\$0.015868)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201C  
Effective: December 1, 2008  
Page No.: 2 of 4



**Pricing Plan R-08-201C**  
**Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

**Generation Capacity**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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**Transmission Ancillary Services**

System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.

**Base Power Supply Charge**

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

**DIRECT ACCESS**

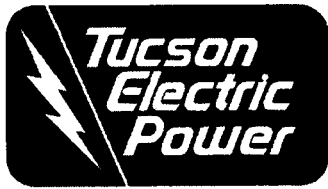
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201C  
Effective: December 1, 2008  
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## Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

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### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

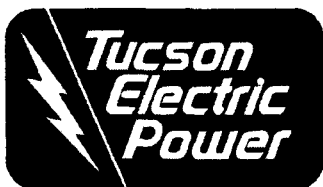
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-08-201C  
Effective: December 1, 2008  
Page No.: 4 of 4





## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use pricing plan is limited to 5,000.

The waiting list for service under this Time-of-Use pricing plan was frozen as of March 31, 1996.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$ 7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

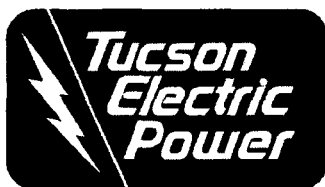
	Summer (May – October)	Winter (November – April)
On-Peak	\$0.101271	\$0.073292
Off-Peak	\$0.021508	\$0.021508

#### Base Power Supply Charge

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

During the summer season, the On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). During the winter season, the On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

#### Energy Charges (kWh):

*((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))*

#### Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.006413)	(\$0.006413)
Off-Peak	(\$0.006413)	(\$0.006413)

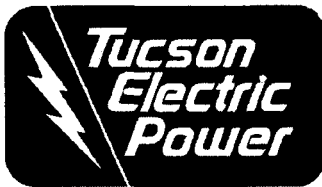
#### Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 2 of 3



## Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Transmission \$0.007525 per kWh

Transmission Ancillary Services

System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

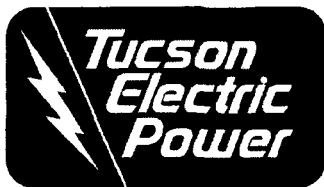
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)  
Effective: December 1, 2008  
Page No.: 3 of 3



## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-70F who move can remain on R-70F or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-70F, may opt to switch service to the Company's non-time-of-use Residential Rate R-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-70F that would not have been paid under Rate R-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.174747	\$0.025762
Shoulder-Peak	\$0.102823	N/A
Off-Peak	\$0.041176	\$0.023098

#### Base Power Supply Charge

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

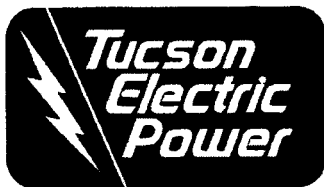
	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.004908)	(\$0.004908)
Shoulder-Peak	(\$0.004908)	N/A
Off-Peak	(\$0.004908)	(\$0.004908)

#### Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charges

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

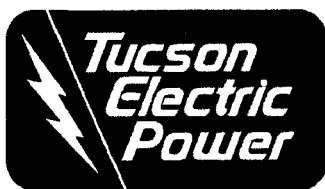
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)  
Effective: December 1, 2008  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, Single Phase service and minimum bill

\$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charge**

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.079947	\$0.050121	\$0.041217
Next 3,000 kWh	\$0.096571	\$0.070121	\$0.057841
Over 3,500 kWh	\$0.116571	\$0.090121	\$0.077841

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.

Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
Effective: December 1, 2008  
Page No.: 1 of 5



**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours).  
Shoulder-Peak: 2:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 8:00 p.m. to 12:00 a.m. (midnight)

**Delivery Charge**

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.067066	\$0.037066
Next 3,000 kWh	\$0.085478	\$0.055478
Over 3,500 kWh	\$0.105478	\$0.075478

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)  
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

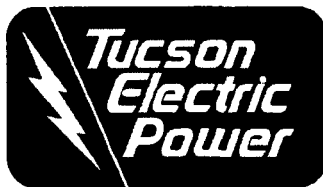
Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
Effective: December 1, 2008  
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**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055440	\$0.042874
Shoulder-Peak	\$0.034876	N/A
Off-Peak	\$0.019865	\$0.025086

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

**Energy Charges:**

**Delivery Charge**

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.010526	(\$0.000900)	(\$0.001396)
Next 3,000 kWh	\$0.027150	\$0.019100	\$0.015228
Over 3,500 kWh	\$0.047150	\$0.039100	\$0.035228

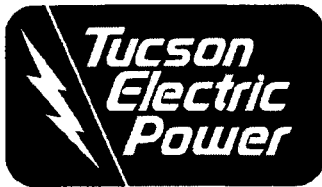
WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.009623	(\$0.003317)
Next 3,000 kWh	\$0.028035	\$0.015095
Over 3,500 kWh	\$0.048035	\$0.035095

Fixed Must-Run (See Must-Run Generation – Rider No. 2)  
System Benefits

\$0.003849 per kWh  
\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
Effective: December 1, 2008  
Page No.: 3 of 5



**Pricing Plan R-70N-B**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Shoulder**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Generation Capacity**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055459	\$0.043481
Shoulder-Peak	\$0.037059	N/A
Off-Peak	\$0.028651	\$0.026421

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055440	\$0.042874
Shoulder-Peak	\$0.034876	N/A
Off-Peak	\$0.019865	\$0.025086

**DIRECT ACCESS**

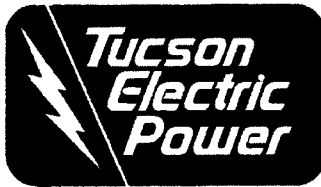
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
Effective: December 1, 2008  
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**Pricing Plan R-70N-B  
Residential "PowerShift™" Time-of-Use Program  
Weekend Includes Shoulder**

A UniSource Energy Company

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

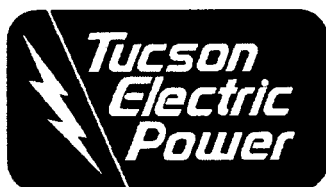
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-B  
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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, Single Phase service and minimum bill

\$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charge**

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.077356	\$0.049507	\$0.038229
Next 3,000 kWh	\$0.096354	\$0.069507	\$0.057227
Over 3,500 kWh	\$0.116354	\$0.089507	\$0.077227

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

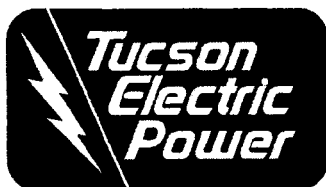
On-Peak: 2:00 p.m. to 6:00 p.m.

Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: *(There are no Shoulder-peak weekend hours)*  
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

**Delivery Charge**

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.066452	\$0.036452
Next 3,000 kWh	\$0.084864	\$0.054864
Over 3,500 kWh	\$0.104864	\$0.074864

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*  
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

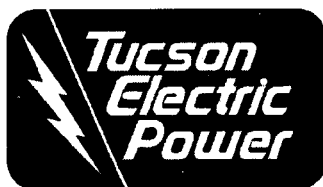
Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-C  
Effective: December 1, 2008  
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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

**Base Power Supply Charge**

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.054330	\$0.042015
Shoulder-Peak	\$0.034177	N/A
Off-Peak	\$0.019467	\$0.024584

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

**Energy Charges:**

**Delivery:**

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.);

**Delivery Charge**

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.009938	(\$0.001547)	(\$0.001917)
Next 3,000 kWh	\$0.028936	\$0.018453	\$0.017081
Over 3,500 kWh	\$0.048936	\$0.038453	\$0.037081

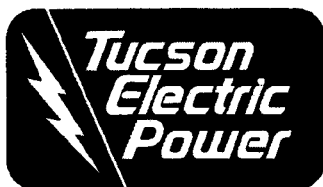
**Delivery Charge**

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.008866	(\$0.003779)
Next 3,000 kWh	\$0.027278	\$0.014633
Over 3,500 kWh	\$0.047278	\$0.034633

Fixed Must-Run (See Must-Run Generation – Rider No. 2)	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-70N-C**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Includes Peak**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Generation Capacity**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053456	\$0.043624
Shoulder-Peak	\$0.037092	N/A
Off-Peak	\$0.026184	\$0.026269

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.054330	\$0.042015
Shoulder-Peak	\$0.034177	N/A
Off-Peak	\$0.019467	\$0.024584

**DIRECT ACCESS**

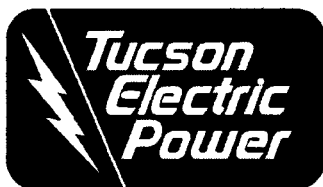
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-70N-C  
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**Pricing Plan R-70N-C  
Residential "PowerShift™" Time-of-Use Program  
Weekend Includes Peak**

A UniSource Energy Company

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**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

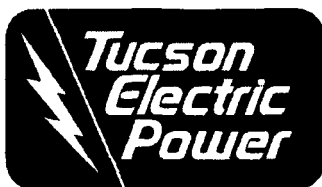
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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008  
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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-D for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, Single Phase service and minimum bill

\$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charge**

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.091873	\$0.049814	\$0.042073
Next 3,000 kWh	\$0.107334	\$0.069814	\$0.057534
Over 3,500 kWh	\$0.127334	\$0.089814	\$0.077534

**Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

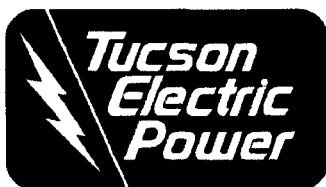
On-Peak: 2:00 p.m. to 6:00 p.m.

Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.

Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

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District: Entire Electric Service Area

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**Delivery Charge**

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.068737	\$0.038737
Next 3,000 kWh	\$0.085171	\$0.055171
Over 3,500 kWh	\$0.105171	\$0.075171

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

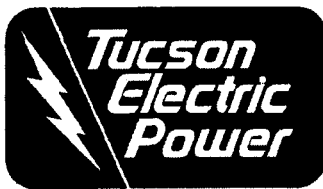
**Calculation of Tiered (Block) Usage by TOU Period:**

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1<sup>st</sup> tier, 300 kWh in peak 2<sup>nd</sup> tier, 125 kWh in shoulder 1<sup>st</sup> tier, 375 kWh in shoulder 2<sup>nd</sup> tier, 275 kWh in off-peak 1<sup>st</sup> tier, and 825 kWh in off-peak 2<sup>nd</sup> tier.



**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.058271	\$0.045063
Shoulder-Peak	\$0.036656	N/A
Off-Peak	\$0.020880	\$0.026368

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

**Energy Charges:**

**Delivery:**

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

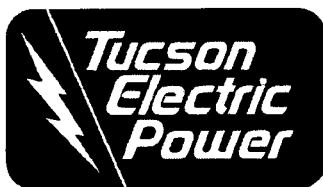
**Delivery Charge**

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.022190	(\$0.000534)	(\$0.001075)
Next 3,000 kWh	\$0.037651	\$0.019466	\$0.014386
Over 3,500 kWh	\$0.057651	\$0.039466	\$0.034386

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.010124	(\$0.002989)
Next 3,000 kWh	\$0.026558	\$0.013445
Over 3,500 kWh	\$0.046558	\$0.033445

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-70N-D**  
**Residential "PowerShift™" Time-of-Use Program**  
**Weekend Entirely Off-Peak**

A UniSource Energy Company

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Generation Capacity**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055721	\$0.044651
Shoulder-Peak	\$0.036386	N/A
Off-Peak	\$0.029186	\$0.027764

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.058271	\$0.045063
Shoulder-Peak	\$0.036656	N/A
Off-Peak	\$0.020880	\$0.026368

**DIRECT ACCESS**

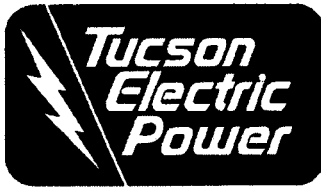
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

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District: Entire Electric Service Area

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Effective: December 1, 2008  
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**Pricing Plan R-70N-D  
Residential "PowerShift™" Time-of-Use Program  
Weekend Entirely Off-Peak**

A UniSource Energy Company

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**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

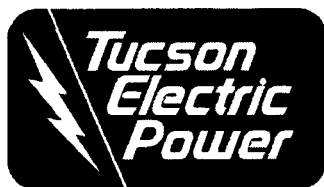
**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

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### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201AF who move can remain on R-201AF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill,	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill,	\$13.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

Mid-summer season of June 1 - August 31	\$0.066139 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.044138 per kWh
Winter season of November 1 - April 30	\$0.033803 per kWh

#### Base Power Supply Charge

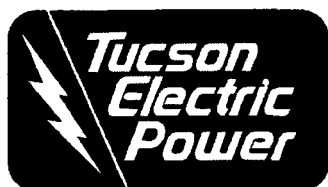
Mid-summer season of June 1 - August 31	\$0.033198 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.033198 per kWh
Winter season of November 1 - April 30	\$0.025698 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008  
Page No.: 1 of 3



## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

#### Energy Charges (kWh):

*((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))*

#### Delivery Charge

Mid-summer season	\$0.017524 per kWh
Remaining-summer season	(\$0.004477) per kWh
Winter season	(\$0.007286) per kWh

#### Generation Capacity

Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh

#### Fixed Must-Run

\$0.003849 per kWh

#### System Benefits

\$0.000468 per kWh

#### Transmission

\$0.007525 per kWh

#### Transmission Ancillary Services

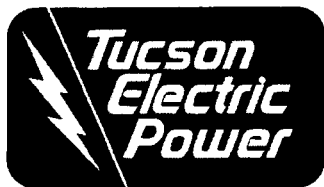
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

#### Base Power Supply Charge

Mid-summer season	\$0.033198 per kWh
Remaining summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

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### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

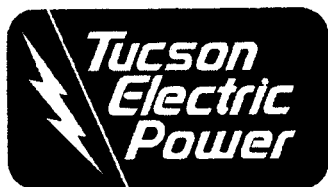
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering will be used by mutual agreement between the Company and the Customer.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

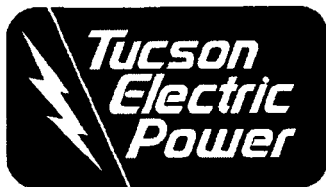
	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
First 500 kWh	\$0.065598	\$0.022737	\$0.020737
Next 3,000 kWh	\$0.085598	\$0.042737	\$0.040737
Over 3,500 kWh	\$0.105598	\$0.062737	\$0.060737

#### Base Power Supply Charge

Mid-Summer	\$0.043166 per kWh
Remaining-Summer	\$0.023166 per kWh
Winter	\$0.027033 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AN  
Effective: December 1, 2008  
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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### **Customer Charges:**

Meter Services	\$1.510 per month
Meter Reading	\$0.800 per month
Billing & Collection	\$3.290 per month
Customer Delivery	\$1.400 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

#### **Energy Charges**

##### Delivery Charge

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
First 500 kWh	\$0.008275	\$0.006275	\$0.004275
Next 3,000 kWh	\$0.028275	\$0.026275	\$0.024275
Over 3,500 kWh	\$0.048275	\$0.046275	\$0.044275

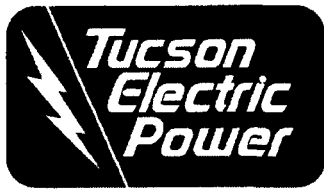
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Generation Capacity	
Mid-Summer	\$0.043361 per kWh
Remaining-Summer	\$0.002500 per kWh
Winter	\$0.002500 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AN  
Effective: December 1, 2008  
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## Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

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Base Power Supply Charge	
Mid-Summer	\$0.043166 per kWh
Remaining-Summer	\$0.023166 per kWh
Winter	\$0.027033 per kWh

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

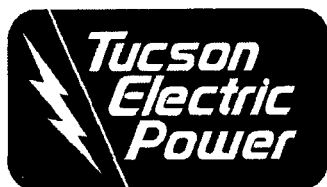
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201AN  
Effective: December 1, 2008  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201BF who move can remain on R-201BF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201AN pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201BF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill,

\$7.00 per month

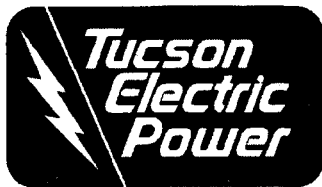
Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.166303	\$0.124945	\$0.075935
Shoulder	\$0.093043	\$0.067767	N/A
Off-Peak	\$0.031395	\$0.018756	\$0.006499

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charges

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.):

### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.106488	\$0.065130	\$0.028180
Shoulder	\$0.039258	\$0.013982	N/A
Off-Peak	(\$0.002291)	(\$0.014930)	(\$0.025177)

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
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Page No.: Page 2 of 4



## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run \$0.003849 per kWh

System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh

### Transmission Ancillary Services

System Control & Dispatch \$0.000102 per kWh

Reactive Supply and Voltage Control \$0.000402 per kWh

Regulation and Frequency Response \$0.000389 per kWh

Spinning Reserve Service \$0.001055 per kWh

Supplemental Reserve Service \$0.000172 per kWh

Energy Imbalance Service: currently charged pursuant to the Company's OATT.

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.023198	\$0.023198	N/A
Off-Peak	\$0.048198	\$0.048198	\$0.020698

### DIRECT ACCESS

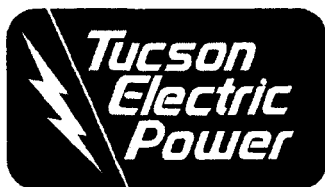
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

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### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

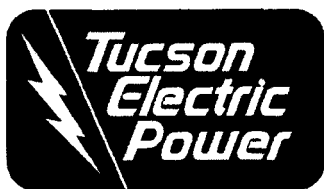
### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)  
Effective: December 1, 2008  
Page No.: Page 4 of 4



**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BN for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charges**

<b>MID-SUMMER (June – August)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.110962	\$0.043962	\$0.020362
Next 3,000 kWh	\$0.130962	\$0.063962	\$0.040362
Over 3,500 kWh	\$0.150962	\$0.083962	\$0.060362

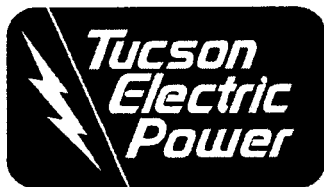
**Delivery Charges**

<b>REMAINING SUMMER (May, September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.047962	\$0.024162	\$0.016462
Next 3,000 kWh	\$0.067962	\$0.044162	\$0.036462
Over 3,500 kWh	\$0.087962	\$0.064162	\$0.056462

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008  
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**Pricing Plan R-201BN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

**Mid-Summer and Remaining Summer TOU periods:**

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**Delivery Charges**

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.047962	\$0.016462
Next 3,000 kWh	\$0.067962	\$0.036462
Over 3,500 kWh	\$0.087962	\$0.056462

**Winter TOU periods:**

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

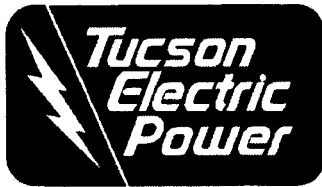
On-Peak: (There are no On-Peak weekend hours)  
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)  
Off-Peak: All hours.

**Base Power Supply Charge**

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November – April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

**Energy Charges:**

**Delivery Charge:**

*((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))*

**Delivery Charge**

<b>MID-SUMMER (June – August)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.037000	\$0.012000	\$0.000400
Next 3,000 kWh	\$0.057000	\$0.032000	\$0.020400
Over 3,500 kWh	\$0.077000	\$0.052000	\$0.040400

**Delivery Charge**

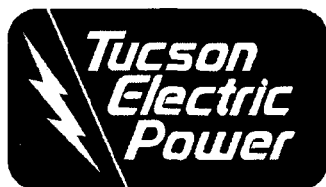
<b>REMAINING SUMMER (May, September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.010000	\$0.003000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.023000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.043000	\$0.040100

**Delivery Charge**

<b>WINTER (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.010000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.040100

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

**Generation Capacity**

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.060000	\$0.024000	\$0.024000
Shoulder-Peak	\$0.018000	\$0.007200	N/A
Off-Peak	\$0.006000	\$0.002400	\$0.002400

**Base Power Supply Charge**

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

**DIRECT ACCESS**

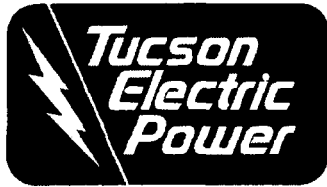
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
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**Pricing Plan R-201BN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

A UniSource Energy Company

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**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

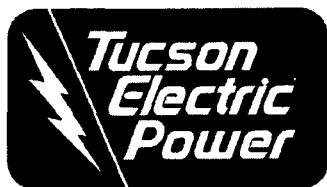
**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201BN  
Effective: December 1, 2008  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

### AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201CF who move can remain on R-201CF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201CF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.161981	\$0.112200	\$0.066272
Shoulder	\$0.090057	\$0.058618	N/A
Off-Peak	\$0.028409	\$0.012688	\$0.001201

#### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### **BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

#### Customer Charge

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

#### Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

#### Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.112559	\$0.062778	\$0.026177
Shoulder	\$0.045299	\$0.013860	N/A
Off-Peak	(\$0.000806)	(\$0.016527)	(\$0.026460)

#### Generation Capacity

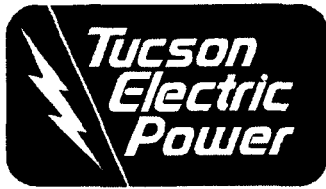
	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run  
System Benefits

\$0.003849 per kWh  
\$0.000468 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008  
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## Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

### Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

### DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

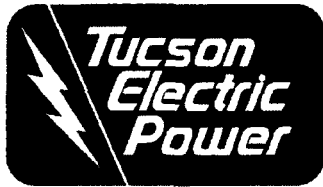
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)  
Effective: December 1, 2008  
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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201 pricing plan of R-201AN.

**CHARACTER OF SERVICE**

Single phase, 60 Hertz, nominal 120/240 volts.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, Single Phase service and minimum bill

\$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charges**

<b>MID-SUMMER (June – August)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.099462	\$0.040512	\$0.019626
Next 3,000 kWh	\$0.117162	\$0.058212	\$0.037326
Over 3,500 kWh	\$0.134862	\$0.075912	\$0.055026

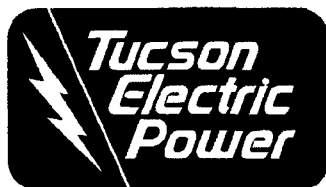
**Delivery Charges**

<b>REMAINING SUMMER (May, September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.044052	\$0.022989	\$0.016175
Next 3,000 kWh	\$0.061752	\$0.040689	\$0.033875
Over 3,500 kWh	\$0.079452	\$0.058389	\$0.051575

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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Effective: December 1, 2008  
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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.  
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: *(There are no On-Peak weekend hours)*  
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*  
Off-Peak: All hours.

**Delivery Charges**

<b>WINTER (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.044052	\$0.016175
Next 3,000 kWh	\$0.061752	\$0.033875
Over 3,500 kWh	\$0.079452	\$0.051575

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

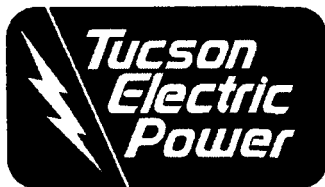
On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: *(There are no On-Peak weekend hours)*  
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*  
Off-Peak: All hours.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

**Base Power Supply Charge**

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.078903	\$0.058503	\$0.062447
Shoulder-Peak	\$0.038929	\$0.018529	N/A
Off-Peak	\$0.033829	\$0.013429	\$0.017374

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

**Energy Charges:**

**Delivery:**

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

**Delivery Charge**

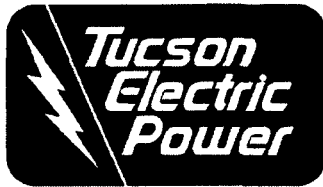
<b>MID-SUMMER (June – August)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.032400	\$0.010620	\$0.000354
Next 3,000 kWh	\$0.050100	\$0.028320	\$0.018054
Over 3,500 kWh	\$0.067800	\$0.046020	\$0.035754

**Delivery Charge**

<b>REMAINING SUMMER (May, September – October)</b>	<b>On-Peak</b>	<b>Shoulder-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.008850	\$0.002655	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.020355	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.038055	\$0.035489

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**Pricing Plan R-201CN**  
**Special Residential Electric Service "PowerShift™"**  
**Time-of-Use Program**

A UniSource Energy Company

**Delivery Charge**

<b>WINTER (November – April)</b>	<b>On-Peak</b>	<b>Off-Peak</b>
First 500 kWh	\$0.008850	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.035489

Fixed Must-Run (See Must-Run Generation – Rider No. 2) \$0.003849 per kWh  
System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh  
Transmission / Ancillary Services  
    System Control & Dispatch \$0.000102 per kWh  
    Reactive Supply and Voltage Control \$0.000402 per kWh  
    Regulation and Frequency Response \$0.000389 per kWh  
    Spinning Reserve Service \$0.001055 per kWh  
    Supplemental Reserve Service \$0.000172 per kWh  
    Energy Imbalance Service: currently charged pursuant to the Company's OATT.

**Generation Charge**

	<b>Mid-Summer (June – August)</b>	<b>Remaining Summer (May, September – October)</b>	<b>Winter (November – April)</b>
On-Peak	\$0.053100	\$0.021240	\$0.021240
Shoulder-Peak	\$0.015930	\$0.006372	N/A
Off-Peak	\$0.005310	\$0.002124	\$0.002124

**Base Power Supply Charge**

	<b>Mid-Summer (June – August)</b>	<b>Remaining Summer (May, September – October)</b>	<b>Winter (November – April)</b>
On-Peak	\$0.078903	\$0.058503	\$0.062447
Shoulder-Peak	\$0.038929	\$0.018529	N/A
Off-Peak	\$0.033829	\$0.013429	\$0.017374

**DIRECT ACCESS**

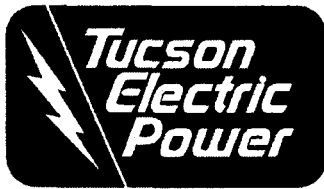
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: R-201CN  
Effective: December 1, 2008  
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A UniSource Energy Company

**Pricing Plan R-201CN  
Special Residential Electric Service "PowerShift™"  
Time-of-Use Program**

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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